

2003/02/17

2003/06/16

20	20				
100/	170		100 /	20	103
	Mg ⁺²	Ca ⁺²			
	.ΔS		ΔG		
			% 28.33	%86.67	
	Cd ²⁺			:	

Ion Exchanger from Syrian Petroleum Coke of High Sulphur Content and its Use for Industrial Water Softening And Cadmium Ions Removal from Polluted Waters

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Received 17/02/2003

Accepted 16/06/2003

ABSTRACT

A new ion exchanger has been prepared from syrian petroleum coke (S. P. C) of high sulphur content. Preparation of this ion exchanger was carried out by simple treatment of S. P. C with oleum at room temperature followed with statical ion exchange in aqueous sodium chloride solutions.

The First, SPC ion exchanger with granular structure resulted from reacting 20 gr of the SPC granules with 20 ml of oleum. Where as a friable ion exchanger was produced when 40 ml of oleum were used in the process.

The adsorption capacity of the two SPC ion exchangers was found out to be 100 mgeq and 170 mgeq respectively.

Equilibrium constants were experementaly determined at several temperatures, heat of the ion exchange reaction, and thermodynamic parameters were calculated as well.

In addition, performance of the granual SPC ion exchanger was tested for Cd^{+2} removal from polluted waters. The ratio of the removed Cd^{+2} Ions varied from 86.67 % to 28.33 % when the Cd^{+2} concentrations varied from 0.025 N to 0.15 N.

Key words: Petroleum coke, Ion exchanger, Water treatment, Cd^{+2} removal .

[1]

:

(coking) - 1

(delayed coking)

% 15

[1][PAHS]

(Calcined coke) - 2

[1]1200° C

(Fluid coke) - 3

(Flexicoke) - 4

[2]

[4 3 2]

(1)

/		
70		C - S
69		C - S
65		C - S
73 - 61		C - S
92.3 - 81.5		H - S
176		C - S
16 ± 81		Al - S
120		Ca - S

: [5]

3000

(1200 - 1000)

7

%3

:

[3]

[7]

[6]

. 430 260

%80 - 65

[2]

1450

700

()

[5]

. [8]

(2)

1.3 - 1.2	
1.4 - 1.3	TRW
0.6 - 0.4	% Wt
12 - 6	% Wt
9.1 - 8.6	% Wt
0.8 - 0.6	%Wt
500	V (ppm)
50	Ni (ppm)
50	Mo (ppm)
8440 - 8300	(K Cal/Kg)

(200 100) NaCl NaCl (3N)
MgSO₄.7H₂O 1 111 CaCl₂.xH₂O 1
CaCl₂ . xH₂O M (0.1 0.075 0.05 0.025) ()
0.05 MgSO₄ . 7H₂O 1
EDTA (0.01 NH₄Cl NH₄OH
.(N 0.15 ... 0.05 0.025) CdCl₂ . H₂O M

. 20 -1
40 ml 20 ml
. 28.78 26.7

.....

NaCl (3N) 200 ml () 26.7 -2

0.05 5) -3

1 25 5 -4

1 MgSO₄ · 7H₂O 1 + CaCl₂ · x H₂O 1) () ()

50 EDTA(0.01M) 5

100) NaCl (200 -5

3 10 1 -6

1 CaCl₂·xH₂O M 0.1 0.075 0.05 0.025) 48 (MgSO₄·7H₂O

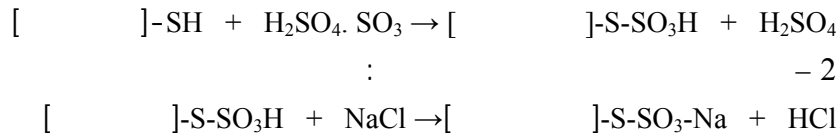
(80 50 25) ΔG ΔS

25 1 48 -7

.228.8 nm GBC 932 AA

- SH SO₃ -1

:



(20 20)

200 : 26.7 () 1
 NaOH (0.05 M) 3 NaCl (3N)

$$10^{20} \times 6.77 = 10^{23} \times 6.023 \times \frac{0.03}{26.7} \times 1$$

: 2

(4)
 () EDTA (0.01 M)
 (1 MgSO₄ · 7H₂O 1 + CaCl₂ · x H₂O 1)

20 Mg⁺² Ca⁺² (3)

20

(3)		(2)		(1)		20	
294		284		288		258	EDTA(0.01M) Mg ⁺² Ca ⁺² () 5
58.8		56.8		57.7		51.7	(100/)

117		113		115		103	(100/)
-----	--	-----	--	-----	--	-----	----------

:

)

:([Ca⁺²]

$$2 [Na^+]_s + [Ca^{2+}]_w = [Ca^{2+}]_s + 2 [Na^+]_w$$

w

s

(6

$$K = \frac{[Ca^{+2}]_s \cdot [Na^+]_w^2}{[Na^+]_s^2 \cdot [Ca^{+2}]_w}$$

)

1

1

10

100

()

100

$$[Ca^{+2}]_w = [Ca^{+2}]_s$$

$$2 [Ca^{+2}]_s = [Na^+]_w$$

$$[Na^+]_w = [Na^+]_s$$

$$\frac{[Na^+]_w^2}{[Ca^{+2}]_s} = \frac{[Na^+]_s^2}{[Ca^{+2}]_w}$$

. 80 50 25

(6 5 4)

$$\frac{[Na^+]_s^2}{[Ca^{+2}]_s} = \frac{[Na^+]_w^2}{[Ca^{+2}]_w}$$

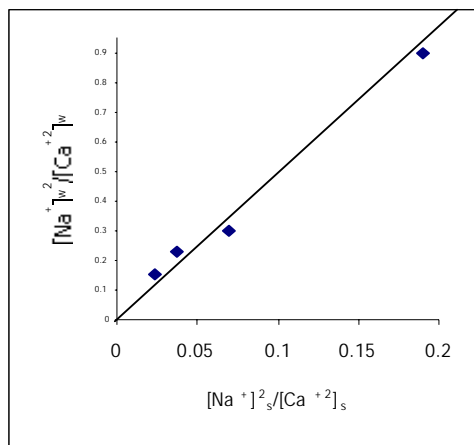
(3 2 1)

.(80 50 25)

(Mg⁺²)Ca⁺² Na⁺ (4)

(25)

$\frac{[Na^+]_s^2}{[Ca^{+2}]_s}$	$\frac{[Na^+]_w^2}{[Ca^{+2}]_w}$	$[Na^+]_s$	$[Na^+]_w$	$[Ca^{+2}]_s$	$[Ca^{+2}]_w$	EDTA 2.5	$[Ca^{+2}]$	EDTA 2.5
0.187	0.897	65.95	46.4	23.2	2.4	0.6	25.6	6.4
0.069	0.299	47.55	64.8	32.4	14	3.5	46.4	11.6
0.0367	0.23	37.15	75.2	37.6	24.4	6.1	62	15.5
0.023	0.15	30.75	81.6	40.8	44	11	84.8	21.2

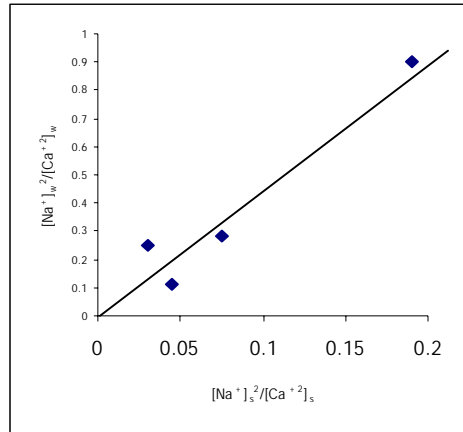


(1)

(Mg+2) Ca+2 Na+ (5)

(50)

$\frac{[Na^+]_s^2}{[Ca^{+2}]_s}$ (/)	$\frac{[Na^+]_w^2}{[Ca^{+2}]_w}$ (/)	$[Na^+]_s$ ()	$[Na^+]_w$ ()	$[Ca^{+2}]_s$ (/)	$[Ca^{+2}]_w$ (/)	EDTA 2.5	$[Ca^{+2}]$ (/)	EDTA 2.5
0.187	0.897	65.95	46.4	23.2	2.4	0.6	25.6	6.4
0.075	0.277	48.75	63.6	31.8	14.6	3.65	46.4	11.6
0.033	0.25	35.55	76.8	38.4	23.6	5.9	62	15.5
0.045	0.106	40.35	72	36	48.8	12.2	84.8	21.2



(2)

50

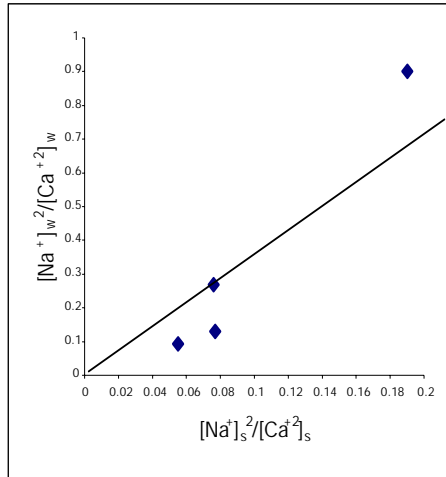
(Mg⁺²) Ca⁺² Na⁺

(6)

(80)

$\frac{[Na^+]_s^2}{[Ca^{+2}]_s}$ (/)	$\frac{[Na^+]_w^2}{[Ca^{+2}]_w}$ (/)	$[Na^+]_s$ ()	$[Na^+]_w$ ()	$[Ca^{+2}]_s$ (/)	$[Ca^{+2}]_w$ (/)	EDTA 2.5	$[Ca^{+2}]$ (/)	EDTA 2.5

							(
0.187	0.897	65.95	46.4	23.2	2.4	0.6	25.6	6.4
0.0766	0.269	49.15	63.2	31.6	14.8	3.7	46.4	11.6
0.077	0.1313	49.15	63.2	31.6	30.4	7.6	62	15.5
0.055	0.094	43.55	68.8	34.4	50.4	12.6	84.8	21.2



(3)

80

(7)

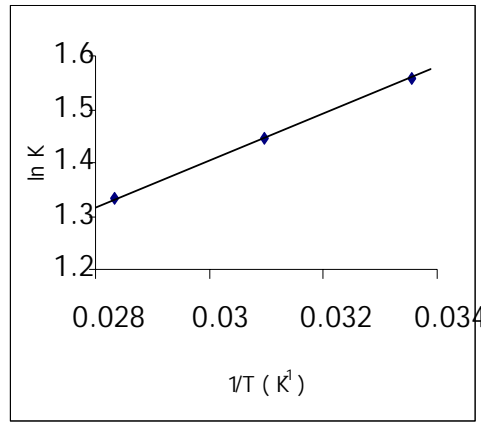
ln K K (7)

Ln K	1/T (K ⁻¹)	K	T (K)
1.558	⁴ -10X33.56	4.75	298
1.447	⁴ -10X30.96	4.25	323
1.335	⁴ -10X28.33	3.8	353

(4)

ln K = f (1/T)

$\Delta H^0 = - 1.789 \times$



1 / T ln K (4)

$$\Delta H^0 = -874.28 \text{ cal/mole}$$

:

:

(8)

$$(\Delta S)$$

$$(\Delta G^0 = - RT \ln K)$$

$$\Delta G^0 = \Delta H^0 - T \Delta S$$

ΔS ΔG^0 (8)

ΔS u . e .	ΔG^0 (cal/mole)	K	T (k)
0.162	-922.532	4.750	298
0.168	-928.686	04.25	323
0.176	-936.384	3.800	353

NaCl 200 (26.7)

25 1

25 48

: (9)

Cd⁺²

25) 1 (9)

Cd ²⁺ 1	Cd ²⁺ 1 ()	Cd ²⁺ () 25	Cd ²⁺ () 25	Cd ²⁺ (N)
86.67	30.45	4.65	35.1	0.025
65.95	46.3	23.9	70.2	0.05
44.31	46.9	58.94	105.84	0.075
37.68	52.9	87.5	140.4	0.1
28.33	59.66	150.94	210.6	0.15

0.0335 N NaOH (0.05 N) (1) 5
26.7 3.35

$$2 [\text{Na}^+]_s + [\text{Cd}^{2+}]_w = [\text{Cd}^{2+}]_s + 2 [\text{Na}^+]_w$$

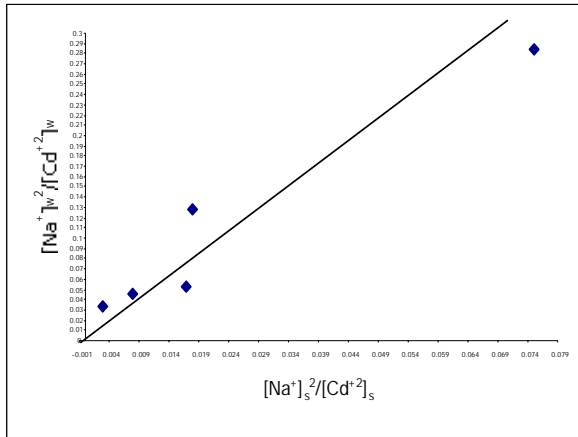
$$K \frac{[\text{Cd}^{2+}]_s \cdot [\text{Na}^+]_w^2}{[\text{Na}^+]_s^2 \cdot [\text{Cd}^{2+}]_w}$$

$$\frac{[\text{Na}^+]_w}{[\text{Cd}^{2+}]_w} \frac{[\text{Na}^+]_s}{[\text{Cd}^{2+}]_s} \frac{[\text{Cd}^{2+}]_s}{[\text{Na}^+]_s} \frac{[\text{Na}^+]_w}{[\text{Cd}^{2+}]_w} = (3 - I) \frac{[\text{Na}^+]_s^2}{[\text{Cd}^{2+}]_s}$$

) Cd²⁺ Na⁺ (10)
 25 (

$\frac{[Na^+]_s^2}{[Cd^{2+}]_s}$ (/)	$\frac{[Na^+]_w^2}{[Cd^{2+}]_w}$ (/)	[Na ⁺] _s (/)	[Na ⁺] _w (/)	[Cd ²⁺] _s (/)	[Cd ²⁺] _w (/)
0.075	0.285	28.5	21.68	10.84	1.65
0.018	0.128	17.2	32.98	16.49	8.51
0.017	0.053	16.78	33.4	16.7	20.99
0.008	0.046	12.5	37.68	18.84	31.16
0.003	0.034	7.68	42.5	21.25	53.75

:



\ 25 Cd²⁺ (5)

. 25 4.2

(40 20)

: 1

200 (26.7) 5
 NaOH (0.05M) (1 NaCl (3N)

V = 4.6 ml :

.0046N

$$10^{-20} \times 10.37 = 10^{-23} \times 6.023 \times \frac{0.046}{26.7} \quad 1$$

: 2

(4)

() EDTA (0.01 M)

(1 MgSO₄ · 7H₂O 1 + CaCl₂ · x H₂O 1)

20

Mg⁺² Ca⁺²

(11)

40

(3)	(2)	(1)	
465	458	445	426 EDTA(0.01M) Mg ⁺² Ca ⁺² () 5
93	91.6	89.1	85.2 (100/)
186	183	178	170 100/) (

					- 1
					- 2
	()		
					- 3
20					
	% 25			20	
20			20		- 4
	40		20		- 5
	20		20		
					- 6
1					
			.28.33	86.67	

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