

\*\* . . \* .

---

---

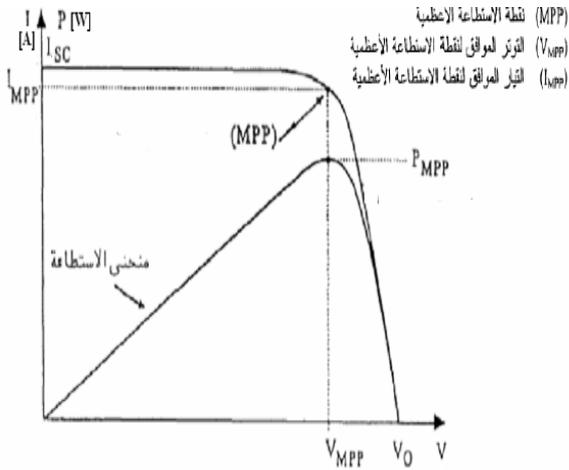
( )

**Matlab**

---

---

:



(1)

Solar energy

Primary energy

[2] 3270 2820

Grid connected PV

) systems

Stand-alone PV systems

( ..... )

[5] ( .... )

[1] (9 - 17 %)

**:Maximum power point**

**.1**

.Maximum power point tracking (mppt)

[W]

[1]

120

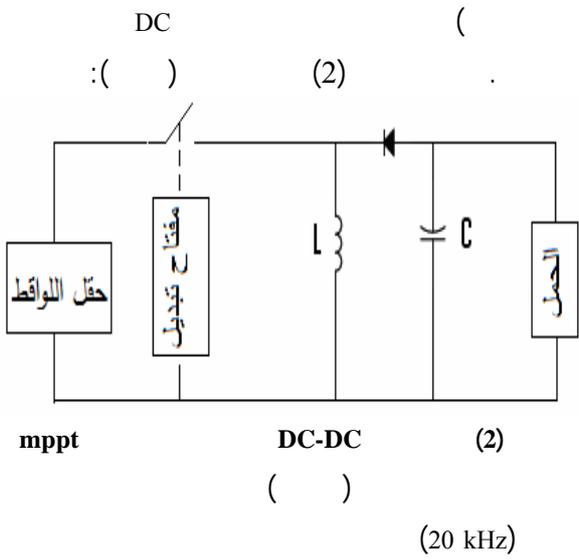
.PV array

STC

120[W]

(1)

: [1]



(130 [W]

.2 mppt :Panel tracking  
mppt (Panel tracking)

$I_L$

$V_i$

mppt

PV

.3

[1](DC to DC)

) DC

$$P_{L,in} = \frac{1}{T} \int_0^{DT} V_i \cdot I_L \cdot dt = \frac{1}{T} V_i \cdot \int_0^{DT} I_L \cdot dt$$

[W] :  $P_{L,in}$  :  
 [S] : T :  
 [V] :  $V_i$  :  
 [A] :  $I_L$  :

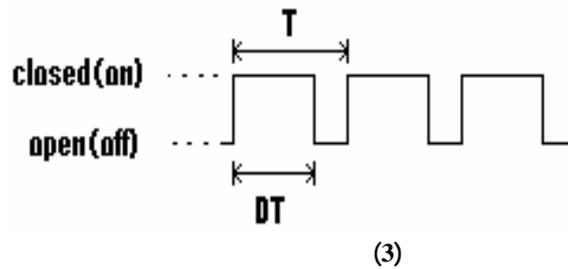
$$P_{L,in} = \frac{1}{T} V_i \cdot I_L \cdot \int_0^{DT} dt = V_i \cdot I_L \cdot D$$

( )  
 $V_o$  :  
 $V_i$   
 $1 > D > 0$  (duty-cycle) D  
 T D  
 ( )  
 PWM  
 (Pulse Width Modulation)  
 (3)

$$P_{L,out} = \frac{1}{T} \int_{DT}^T V_L \cdot I_L \cdot dt = \frac{1}{T} \int_{DT}^T V_o \cdot I_L \cdot dt$$

:  $I_L$   $V_o$

$$P_{L,out} = \frac{1}{T} V_o \cdot I_L \cdot (T - DT) = V_o \cdot I_L \cdot (1 - D)$$



[1]  

$$\frac{V_o}{V_i} = -\left(\frac{D}{1 - D}\right)$$

100%  
 [1] 95%  
 $t = D \cdot T$   $t = 0$   
 $V_i$   
 [1]

D=0.5 :

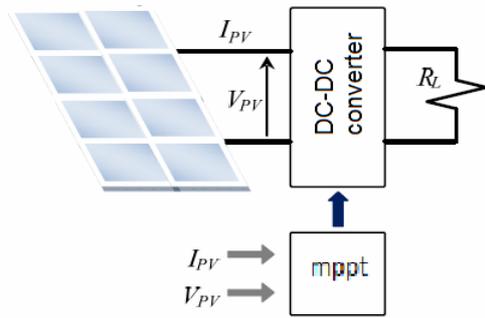
D=2/3

D=1/3

(4)

mppt

mppt



(4)

50 [W]

-5

36

[5]

[5]

.5

[6] Constant Voltage (CV)

1.5

(CV)

mpp

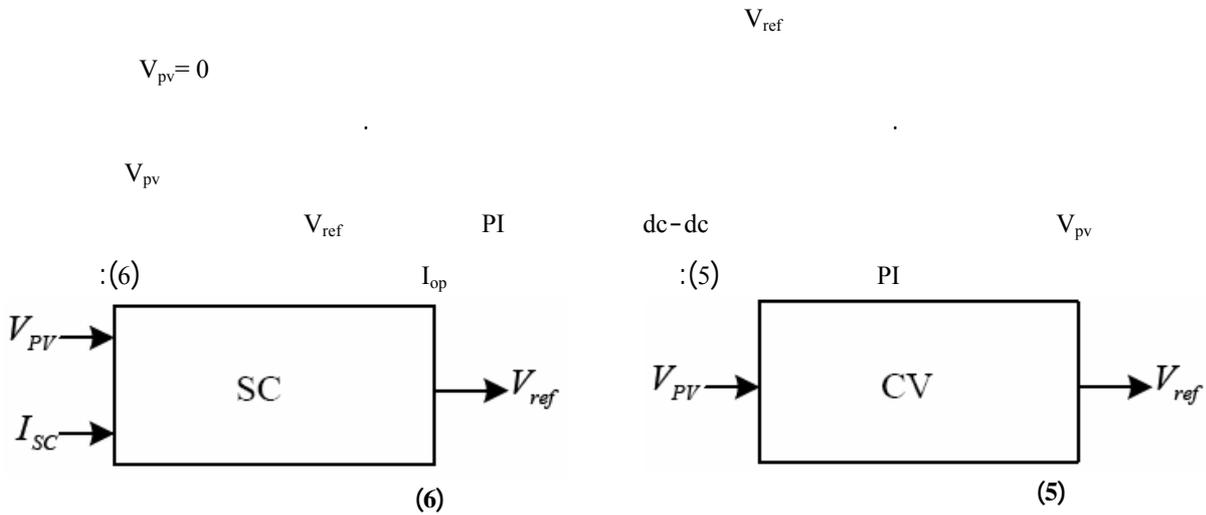
$V_{ref}$

$V_{mpp}$

dc/dc

)

.(



open voltage method : 3.5  
:(OV)

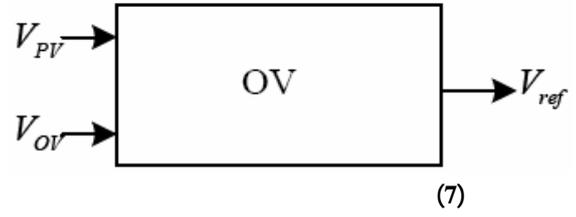
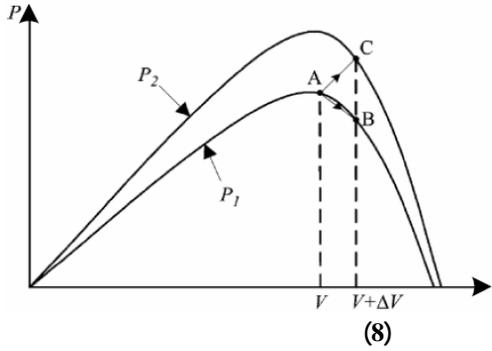
Short current pulse 2.5  
:method (SC)

[8] 2%  
76%  
)  
[8] (  
 $V_{oc}$   
 $V_{oc}$   
 $I_{pv} = 0$   
 $V_{pv}$   
:

mpp  
 $I_{op}$   
(current controlled power converter)

( $I_{sc}$ )  
:[7]  
 $I_{op} = K \cdot I_{sc}$   
[7] 92% K :  
 $I_{sc}$   $I_{op}$   $I_{sc}$   
[7] (0 °C - 60 °C)

(7)



Perturb and observe

4.5

:methods (P&O)

$P_1$

A

B A  
) A

$\delta V$

B  
( $P_1$ )

$P_2$   $P_1$

A (  $P_2$  ) C A  
(  $P_1$  ) B  
A C  
( )

[9] ( )

( $dP/dV_{pv} > 0$ : )  
( )  
( $dP/dV_{pv} < 0$  )

P&O

mpp

P&O

P&O

: [9]

(8)

:(P&Oa) classic technique . 1

mpp

:(P&Ob) Optimized technique : .2

$$\left( \frac{dI_{PV}}{dV_{PV}} \right) + \left( \frac{I_{PV}}{V_{PV}} \right) = 0$$

.δV

three points weight : .3

mpp

:(P&Oc) comparison

: [10]

$$\left( \frac{dI_{PV}}{dV_{PV}} \right) + \left( \frac{I_{PV}}{V_{PV}} \right) < 0$$

(p-v)

:A

mpp

A

:B

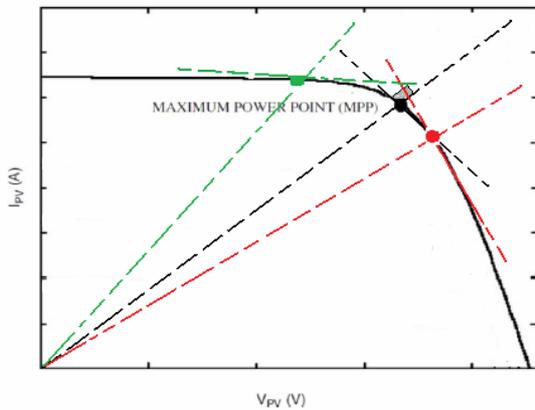
: [10]

$$\left( \frac{dI_{PV}}{dV_{PV}} \right) + \left( \frac{I_{PV}}{V_{PV}} \right) > 0$$

:C

. ( ) B

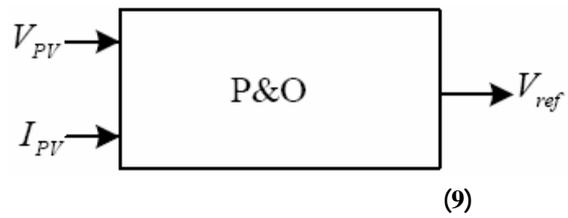
: (10)



(10)

mpp

: (9)



(9)

Incremental conductance

5.5

: methods (IC)

: [10]

$$\left( \frac{I_{pv}}{V_{pv}} \right) + \left( \frac{dI_{pv}}{dV_{pv}} \right)$$

mpp

$\left( \frac{I_{pv}}{V_{pv}} \right) :$

mpp

$$\left( \frac{dI_{pv}}{dV_{pv}} \right)$$

.I<sub>pv</sub>

I<sub>v</sub>

V<sub>ref</sub>

:Temperature methods

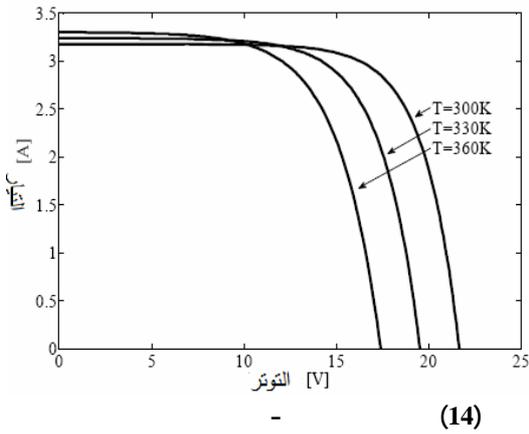
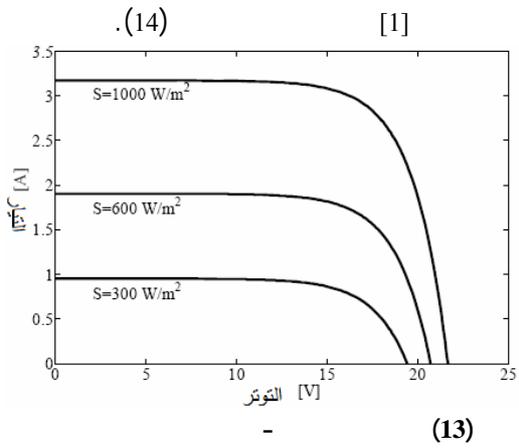
6.5

mpp

mpp

[1]

(13)



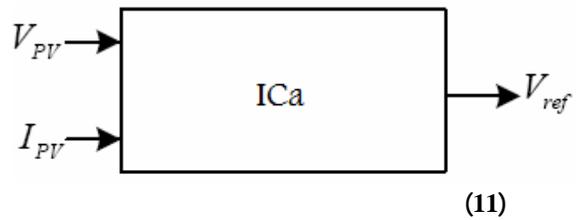
: [1] [11]

: [10]

(ICa): Classic IC : **1**

$I_{pv}$   $V_{pv}$

: (11)



two models mppt control : **2**

:(ICb)

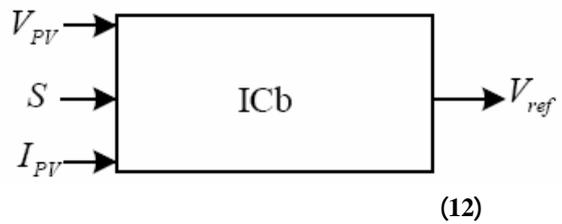
ICa CV

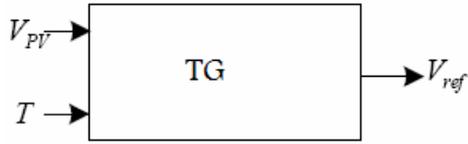
30%

CV

[10] ICa

: (12)





(15)

Temperature -2

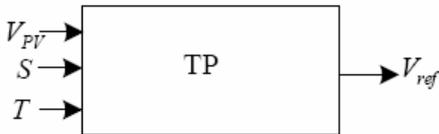
:Parametric (TP)

$$V_{mpp-module(x^{\circ}C)} = V_{mpp-module-stc} + (X - T_{stc}) * \Delta v$$

$V_{pv}$

PI

(16)



(16)

:Simulation .6

Matlab

( )

Simscape-

Matlab

PI

(simelectronic-sources

(15)

$$V_{OV} \cong V_{OVSTC} + \frac{dV_{OV}}{dT} \cdot (T - T_{STC})$$

: $V_{OVSTC}$  :

standard test conditions (STC)

:  $dV_{OV}/dT$

: $T_{STC}$

$V_{mpp}$

: [10] [1]

$$V_{mpp-module(x^{\circ}C)} = V_{mpp-module-stc} + (X - T_{stc}) * \Delta v$$

: $V_{mpp-module-stc}$

( )

:  $\Delta v$

:  $x$

:Temperature Gradient (TG) -1

$$V_{OV} \cong V_{OVSTC} + \frac{dV_{OV}}{dT} \cdot (T - T_{STC})$$

$V_{mpp}$

. $V_{OV}$

$V_{pv}$

look up table

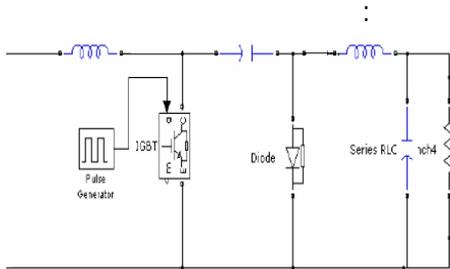
Matlab

.Simulink

dc-dc

(18)

(2)



dc-dc

(18)

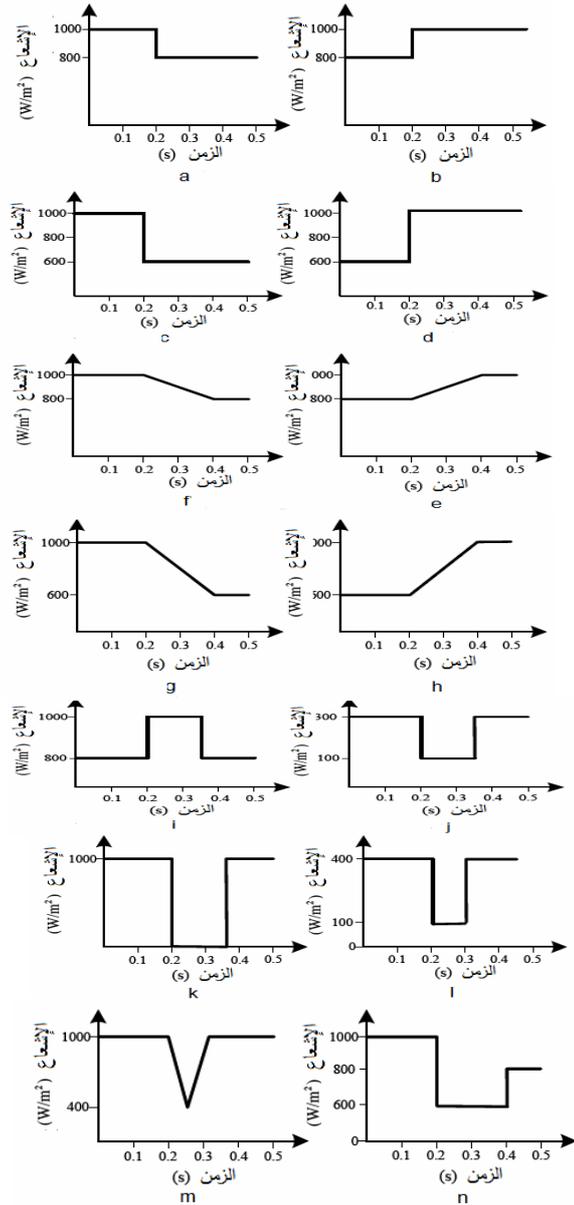
(19)

(17a)-(17b)- :

(17c)-(17d)(17e)-(17f)-(17g)-(17h)-(17i)-(17j)-(17k)-

((17l)-(17m)-(17n)

:



(17)

)

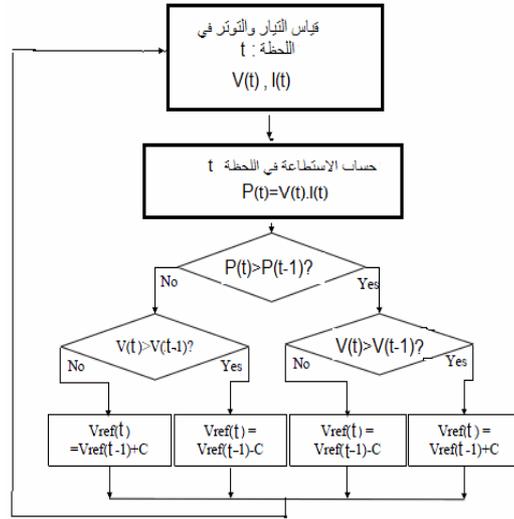
(

(22) (21)

.Matlab

31

4650 W]



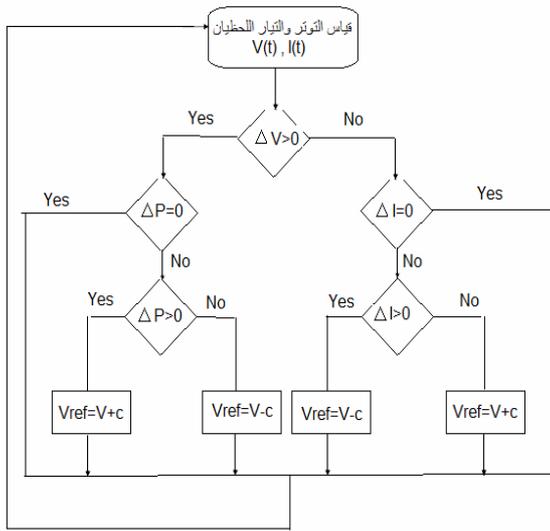
(19)

(20)

:

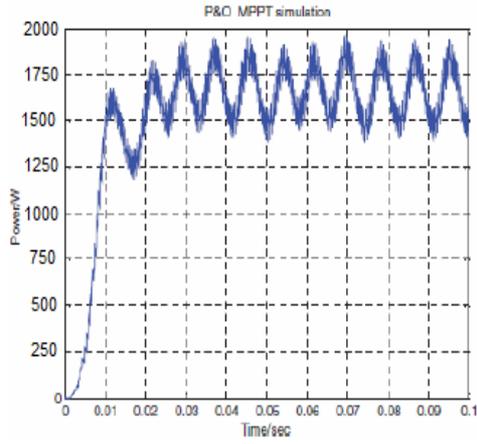
( )

(24) (23)

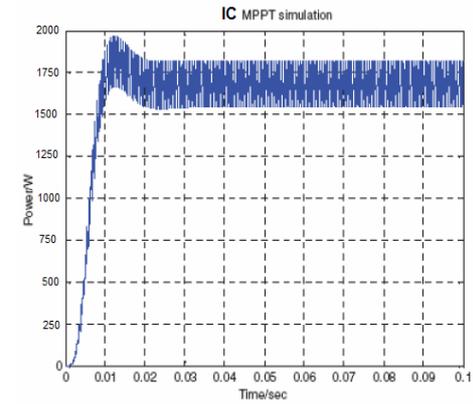


(20)

c



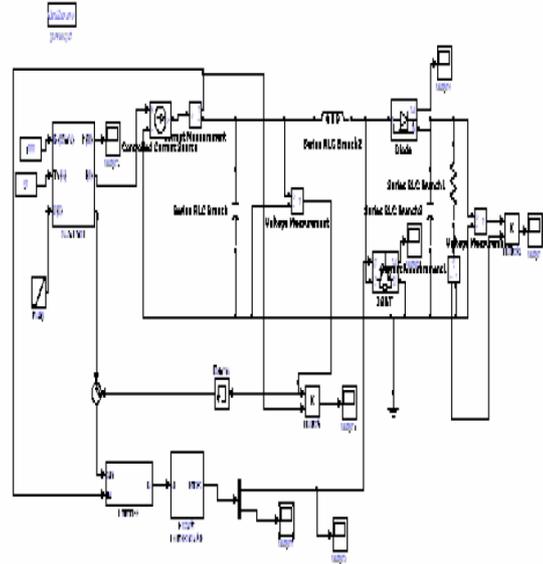
(23)



(24)

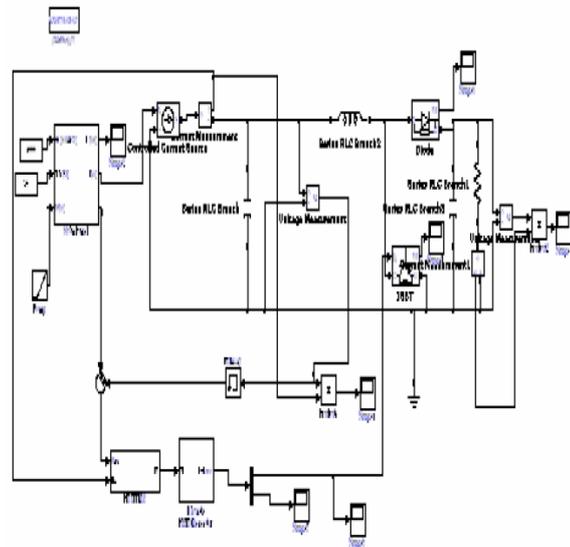
mppt                      0.1 [sec]  
 (1)                      (17) × )

(1)



Matlab

(21)



Matlab

(22)

الجدول (1) نتائج التجربة نقل مكثبة من الكتيبات ونقل مغزل من الإصماع الشمسي

شُغل الإصماع الشمسي	الطاقة النظرية [J]	CV [J]	SC [J]	OV [J]	P&Oa [J]	P&Ob [J]	P&Oc [J]	ICa [J]	ICb [J]	TG [J]	TP [J]
(a)	1711	1359	1539	1627	1695	1707	1490	1708	1708	1562	1681
(b)	1785	1410	1687	1700	1774	1781	1558	1782	1782	1643	1761
(c)	1481	1192	1337	1403	1465	1476	1301	1478	1478	1311	1424
(d)	1633	1290	1492	1552	1625	1628	1416	1628	1628	1476	1589
(e)	1785	1403	1659	1699	1769	1780	1543	1782	1782	1643	1762
(f)	1711	1363	1636	1630	1692	1697	1508	1709	1709	1563	1683
(g)	1633	1298	1351	1552	1617	1627	1432	1630	1630	1477	1593
(h)	1482	1204	1397	1409	1441	1431	1311	1479	1479	1314	1429
(i)	1674	1339	1562	1595	1664	1671	1480	1672	1672	1522	1642
(j)	457	386.2	398.4	401.1	445.2	446.3	437.5	411.6	446.3	354.8	354.8
(k)	1354	1036	1247	1245	1332	1343	1153	1250	1333	1259	1338
(l)	540	459	427	479	524	525	515	469	503	397	444
(m)	1819	1410	1589	1730	1801	1812	1567	1808	1810	1681	1795
(n)	1558	1248	1388	1478	1542	1553	1370	1555	1555	1395	1510
المجموع	20623	16397	18709	19500	20386	20477	18081	20361	20515	18597	20005
نسبة مئوية	100	79.51	90.72	94.56	98.85	99.29	87.68	98.73	99.48	90.18	97.01
الترتيب حسب الأفضل		10	7	6	3	2	9	4	1	8	5

(2)

:

.7

الكلفة				
متطلبات				
التقنية	الحساسات ومعدات مختلفة	التقنية	التقييم الكلي	متحكم صغري
CV	A	L	A/L	L
SC	H	M	A/L	M
OV	H	L/M	A/L	L/M
P&Oa	A	M	L	L/M
P&Ob	A	M	L	L/M
P&Oc	A	M	M	M
ICa	A	M	M	M
ICb	A	H	M/H	H
TG	A	M/H	M	M/H
TP	A	H	M/H	H

H مرتفع القيمة M متوسط القيمة L منخفض القيمة A مهمل القيمة

IC P&O)

mppt

)

.(...

:[12]

mppt

(CV OV SC)

.8 :

(1)

1

IC P&O

2 :ICb

3 ICb

. ICa

4 P&Oc

P&O

P&O

:[12] (2)

.5 SC OV

IC P&O

---

. SC OV

(1) .8

(2)

mpps

OV SC

IC<sub>a</sub> P&O<sub>b</sub>

IC<sub>b</sub> .9 mpps

IC<sub>a</sub>

.(2) ) [20] (SC OV)

.10 ( )

PV ( )

-

-

mppt .6

TP V<sub>ref</sub>

IC P&O

Matlab V<sub>oc</sub>

)

(TP Voc

.V<sub>ref</sub>

CV .7

mpps

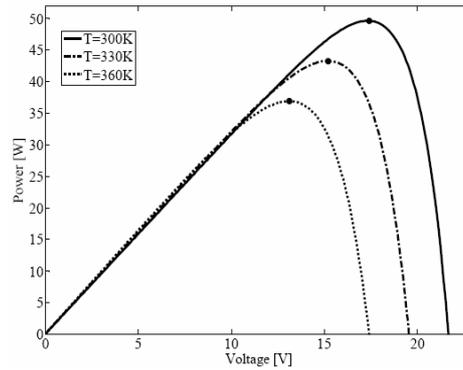
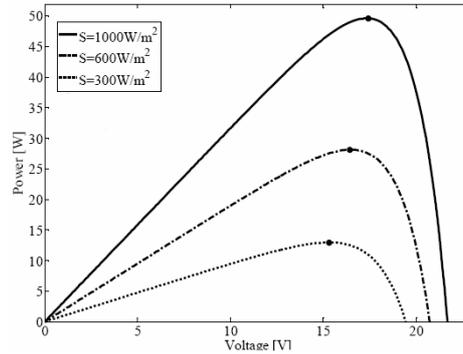
[3]

خصائص اللاقط المستخدم في الدراسة

Solar energy	
Primary energy	
Grid connected PV systems	
Stand-alone PV systems	
Maximum power point	
PV array	
Maximum power point tracking (mppt)	
Panel tracking	
(Pulse Width Modulation)	
Constant Voltage method	
current controlled power converter	
Short current pulse method	
open voltage method	
Perturb and observe method	
Incremental conductance method	
standard test conditions	

Symbol	Quantity	Value
$P_{MPP}$	Maximum Power	50 W
$V_{MPP}$	Voltage at $P_{MPP}$	17.3 V
$I_{MPP}$	Current at $P_{MPP}$	2.89 A
$I_{SC}$	Short-Circuit Current	3.17 A
$V_{OC}$	Open-Circuit Voltage	21.8 V
$T_{SC}$	Temperature coefficient of $I_{SC}$	$(0.065 \pm 0.015)\%/^{\circ}\text{C}$
$T_{OC}$	Temperature coefficient of $V_{OC}$	$-(80 \pm 10) \text{ mV}/^{\circ}\text{C}$

[3]



- 
- 11) M.Park and I.K. Yu, A Study on Optimal Voltage for MPPT Obtained by Surface Temperature of Solar Cell, *Proc. IECON*, 2004, pp. 2040-2045. \* (1)
- 12) T. ESRAM, and P.L. Chapman, Comparison of Photovoltaic Array Maximum Power Point Tracking Techniques, *IEEE Trans. Energy Conv.*, vol.22, no.2, June, 2007, pp.439-44 (2)
- (3)
- " (2006) (4)
- .285 . "2
- 5) J.Schaefer, Review of Photovoltaic Power Plant Performance and Economics, *IEEE Trans. Energy Convers.*, vol. EC-5, pp. 232-238, June, 1990.
- 6) G.J.Yu, Y.S.Jung, J.Y.Choi, I.Choy, J.H.Song and G.S.Kim, A Novel Two-Mode MPPT Control Algorithm Based on Comparative Study of Existing Algorithms, *Proc. Photovoltaic Specialists Conference*, 2002, pp. 1531-1534.
- 7) T.Noguchi, S.Togashi and R.Nakamoto, Short-Current Pulse-Based Maximum-Power-Point Tracking Method for Multiple Photovoltaic-and-Converter Module System, *IEEE Trans. Ind. Electron.*, vol.49, no.1, pp. 217-223, 2002.
- 8) D.P.Hohm and M.E.Ropp, Comparative Study of Maximum Power Point Tracking Algorithms Using an Experimental, Programmable, Maximum Power Point Tracking Test Bed, *Proc. Photovoltaic Specialist Conference*, 2000, pp. 1699-1702.
- 9) O. Wasynczuk, Dynamic behavior of a class of photovoltaic power systems, *IEEE Trans. Power App. Syst.*, vol. 102, no. 9, pp. 3031-3037, Sep. 1983
- 10) N.Femia, D.Granozio, G.Petrone, G.Spagnuolo, M.Vitelli, Optimized One-Cycle Control in Photovoltaic Grid Connected Applications, *IEEE Trans. Aerosp. Electron. Syst.*, vol. 2, no 3, July 2006.